

**Dominion Appalachian Gateway Project
Inquiries of Marketers Purchasing DTI Supply**

Riley Natural Gas

1. Please provide a summary of the services and associated fee that Riley Natural Gas will charge in relation to the DTI transportation service being offered.
2. If a producer does not sign up for firm transportation on DTI, excluding the potential for shut in or allocations by DTI, will there be any change in the service your company now provides or should we expect the status quo?
3. Does Riley Natural Gas propose to hold the firm on DTI or will they allow the producer to hold the capacity and possibly release it to Riley?
4. If Riley holds the capacity, will the release of such capacity by Riley be credited back to the producers and how will this be accounted for and reported?
5. How does Riley propose to handle the balancing requirements on DTI?
6. How does Riley interpret the FERC NOPR regarding capacity release and the potential issue with "coupling?" If FERC issues a final order approving asset management arrangements, will Riley incorporate the effects of that order into its proposal?